

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 10, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 987-10
SE/SW, SEC. 10, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 15 2005

DIV. OF OIL, GAS & MINING

CWU 987-10 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **429' FSL, 1831' FWL**
At proposed prod. Zone

**634081X 40.044492
4433669Y - 109.428277
SE/SW**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 987-10

9. API Well No.

43-047-36965

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 10, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

16.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **429'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9800'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4823.5 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

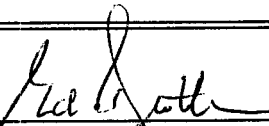
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

August 10, 2005

Title

Agent

Approved by (Signature)



**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

RECEIVED

Title

Office

08-17-05 AUG 15 2005

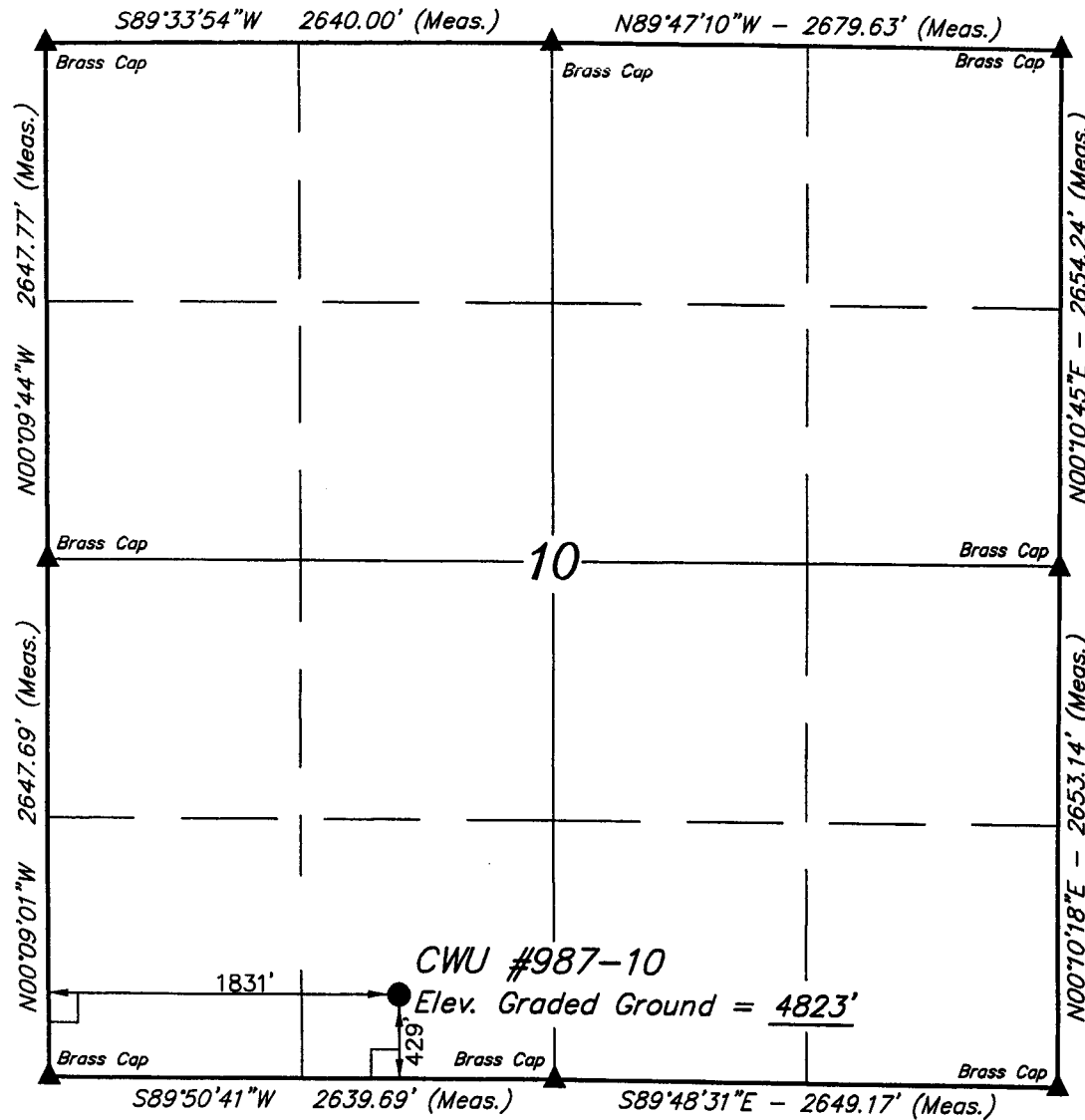
DIV OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R22E, S.L.B.&M.



LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'40.02" (40.044450)
 LONGITUDE = 109°25'44.34" (109.428983)
 (NAD 27)
 LATITUDE = 40°02'40.14" (40.044483)
 LONGITUDE = 109°25'41.87" (109.428297)

EOG RESOURCES, INC.

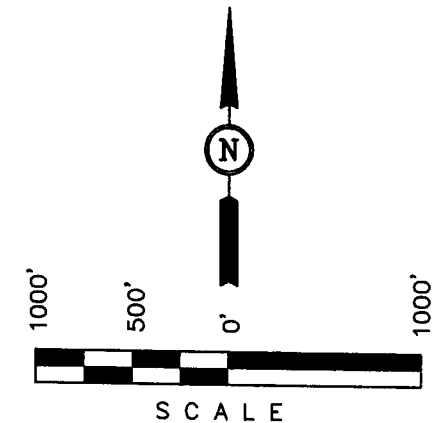
Well location, CWU #987-10, located as shown in the SE 1/4 SW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-29-05	DATE DRAWN: 5-10-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 987-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,902'
Wasatch	4,944'
North Horn	6,844'
Island	7,340'
KMV Price River	7,659'
KMV Price River Middle	8,327'
KMV Price River Lower	9,142'
Sego	9,602'

Estimated TD: 9,800' or 200'± below Sego top

Anticipated BHP: 5,350 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,800±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 987-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 987-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

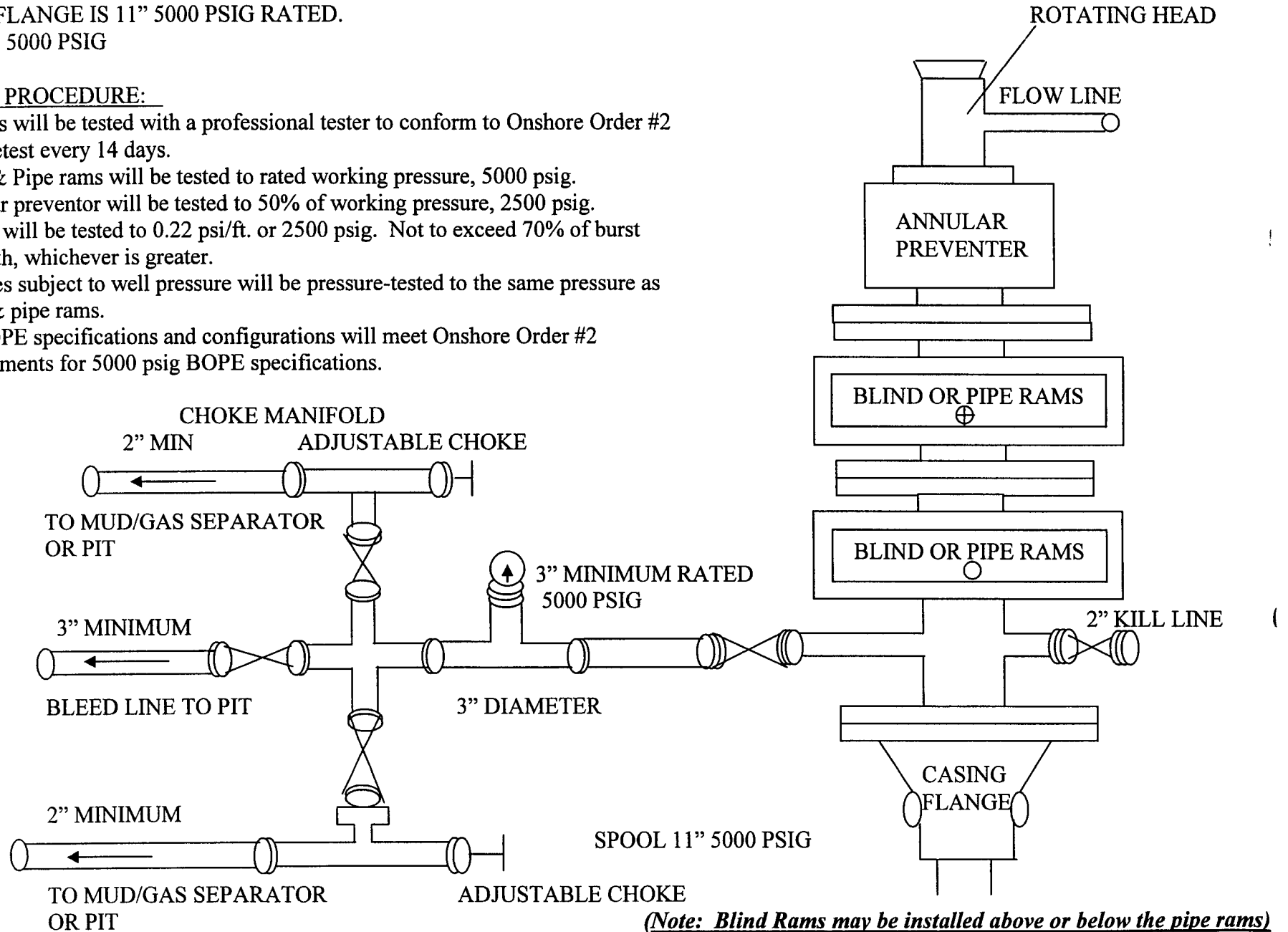
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 987-10</u>
Lease Number:	<u>U-0281</u>
Location:	<u>429' FSL & 1831' FWL, SE/SW, Sec. 10, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 46*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between the existing access road and Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

All existing facilities will be painted with Carlsbad Canyon.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 987-10 Well, located in the SE/SW of Section 10, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-10-2025
Date


Agent

EOG RESOURCES, INC.
CWU #987-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION FO THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.3 MILES.

EOG RESOURCES, INC.

CWU #987-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

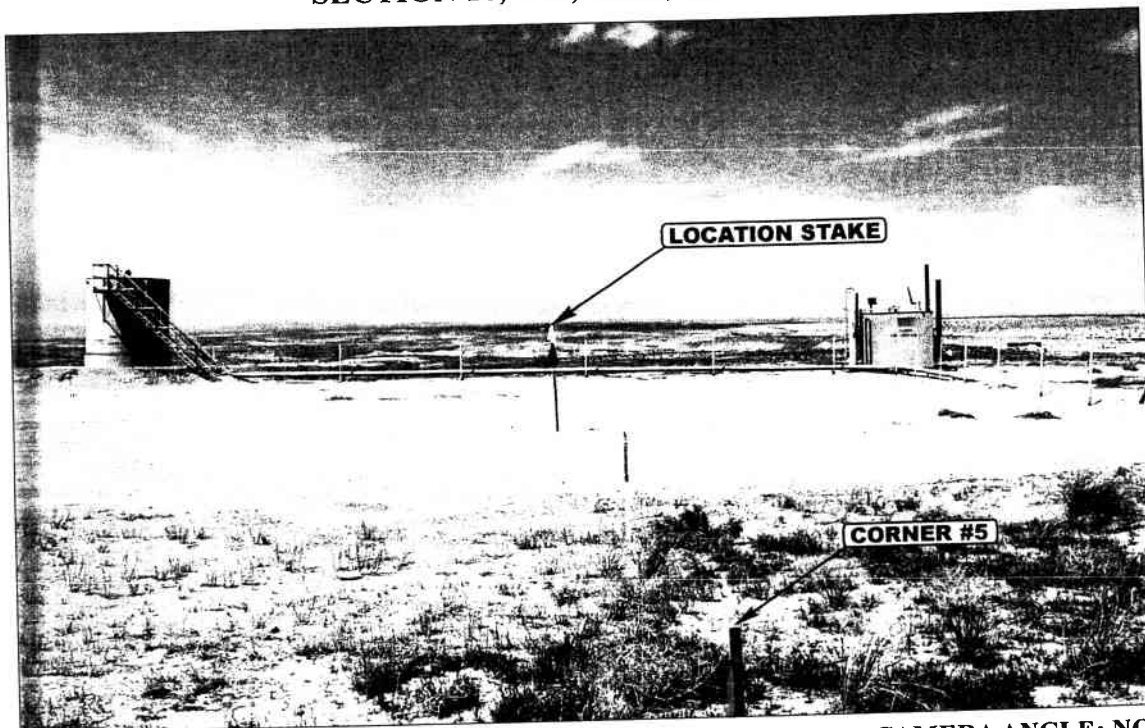


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 06 05
MONTH DAY YEAR

PHOTO

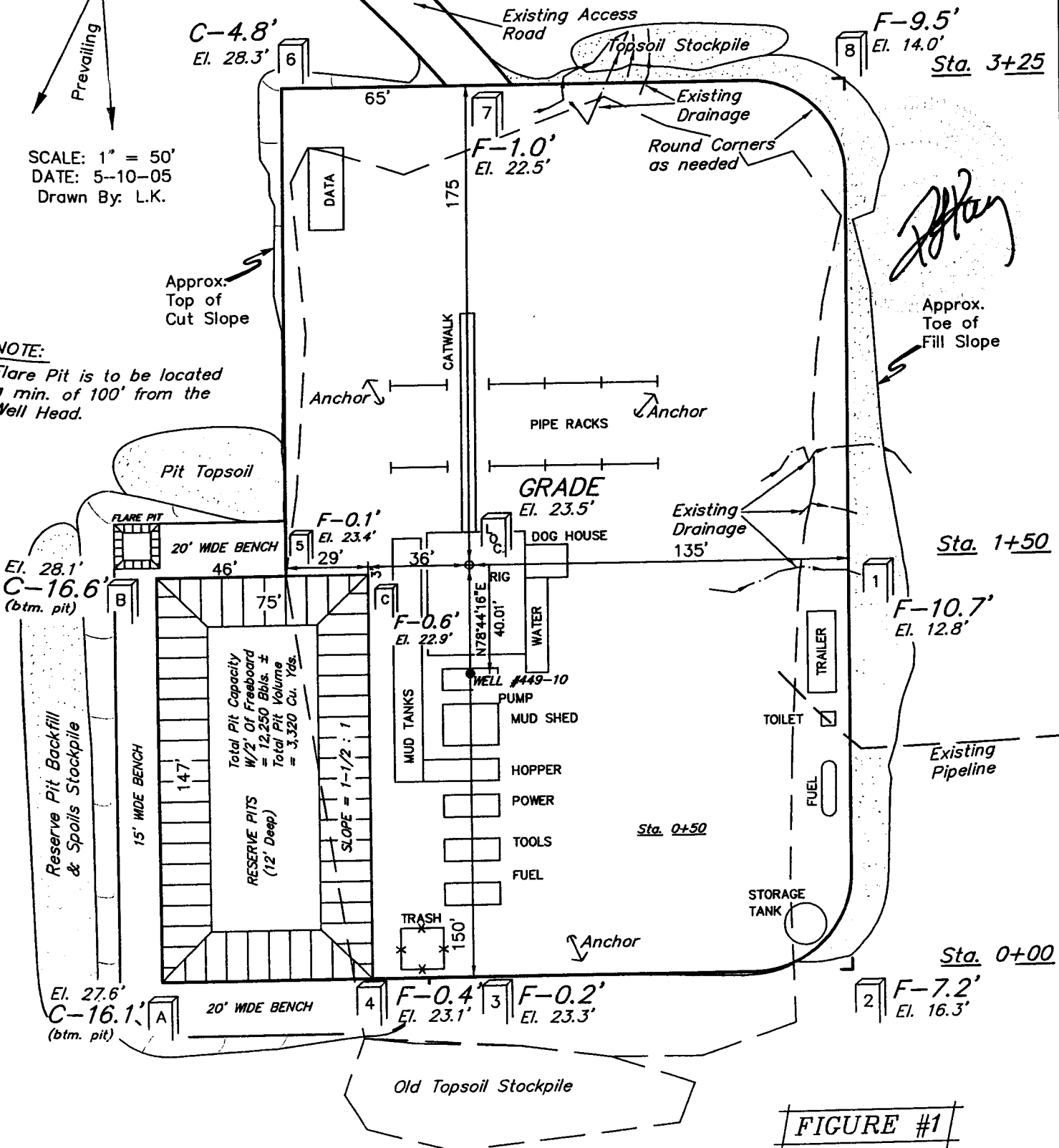
TAKEN BY: T.B.

DRAWN BY: C.H.

REVISED: 00-00-00

429' FSL 1831' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



EOG RESOURCES, INC.

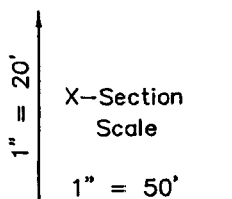
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #987-10

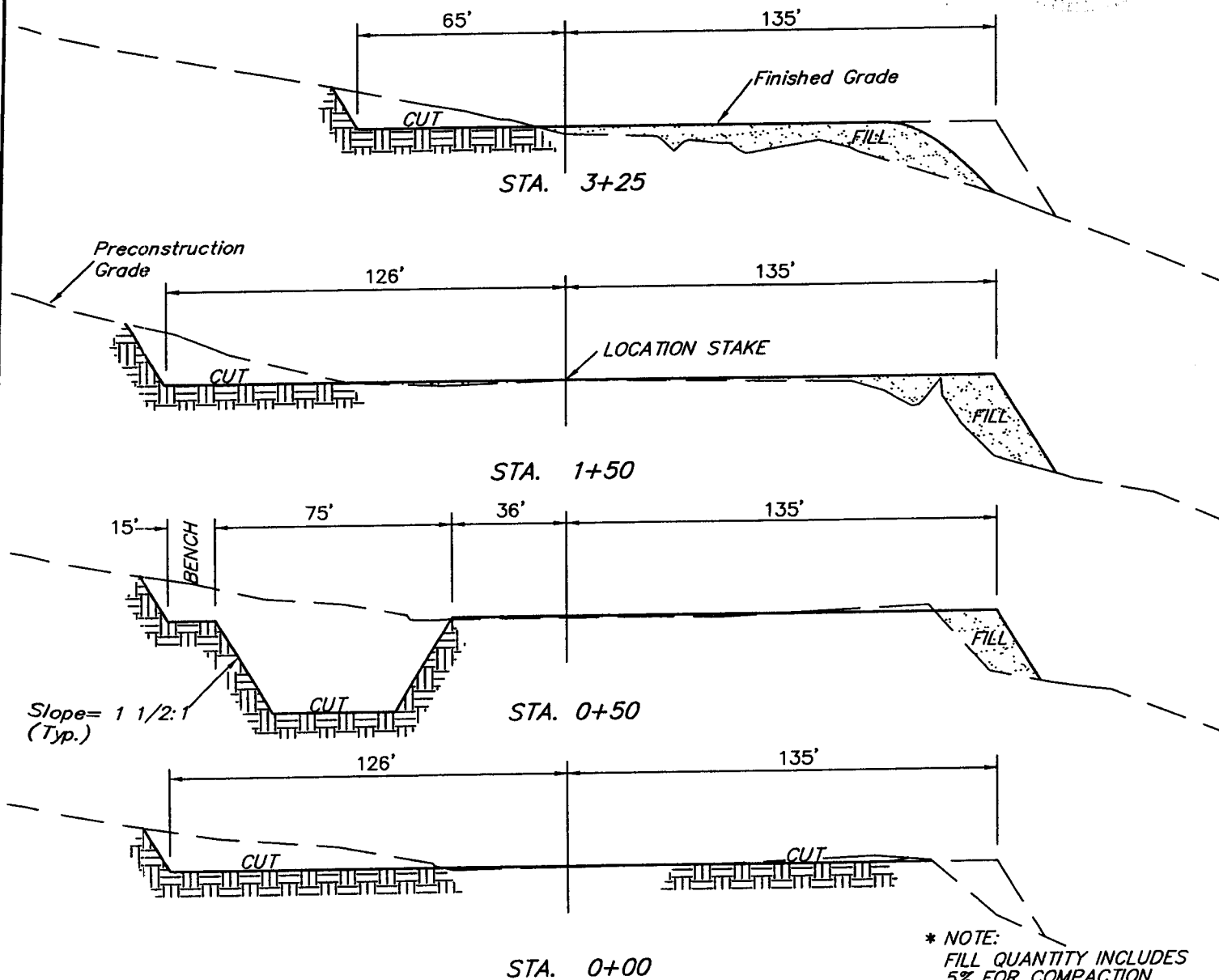
SECTION 10, T9S, R22E, S.L.B.&M.

429' FSL 1831' FWL



DATE: 5-10-05
Drawn By: L.K.

[Handwritten Signature]

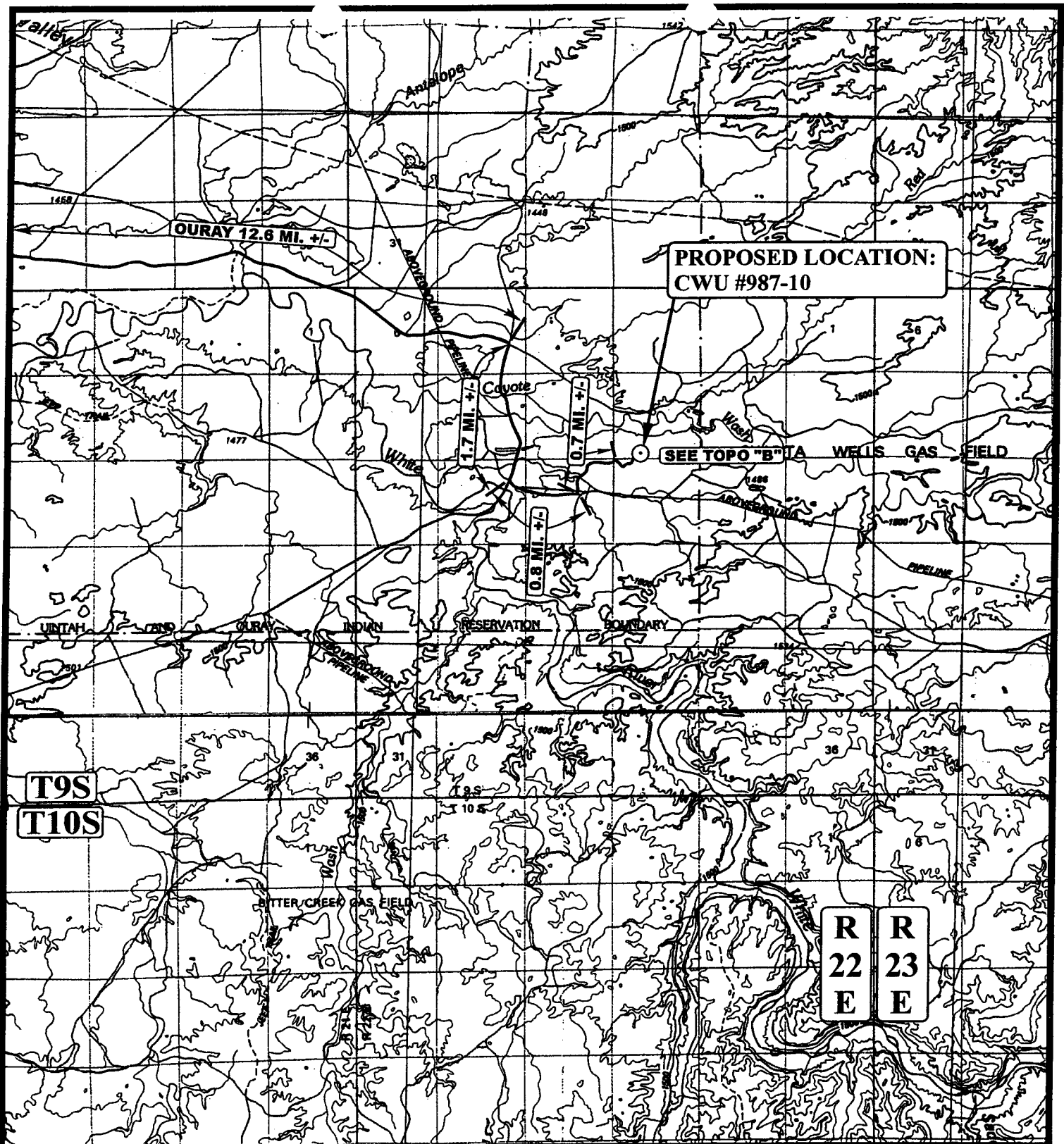


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 5,530 Cu. Yds.
TOTAL CUT	= 7,110 CU.YDS.
FILL	= 2,370 CU.YDS.

EXCESS MATERIAL	= 4,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,500 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

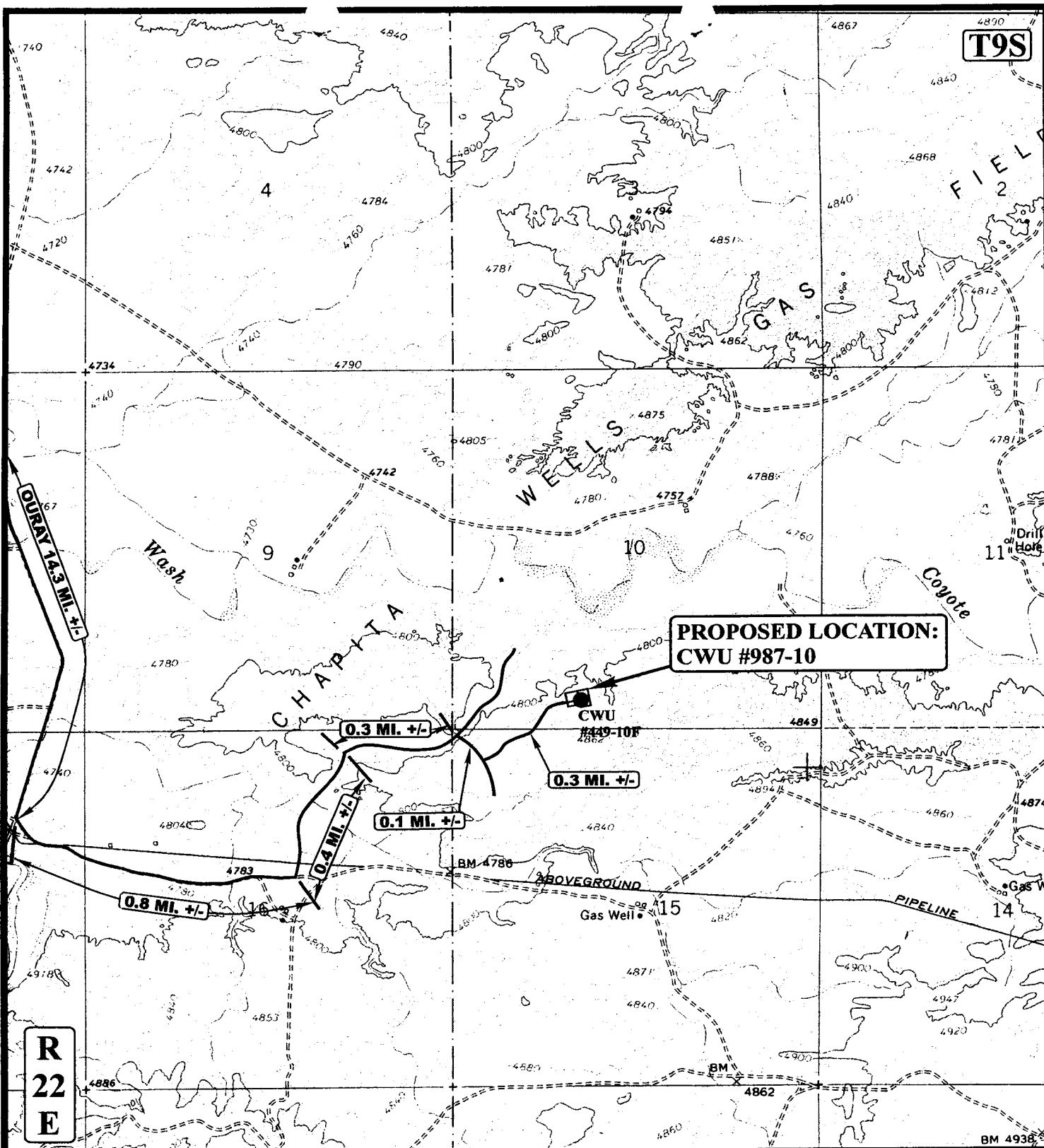
CWU #987-10
SECTION 10, T9S, R22E, S.L.B.&M.
429' FSL 1831' FWL

TOPOGRAPHIC
MAP

05 06 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





**R
22
E**

LEGEND:

- EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #987-10
SECTION 10, T9S, R22E, S.L.B.&M.
429' FSL 1831' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

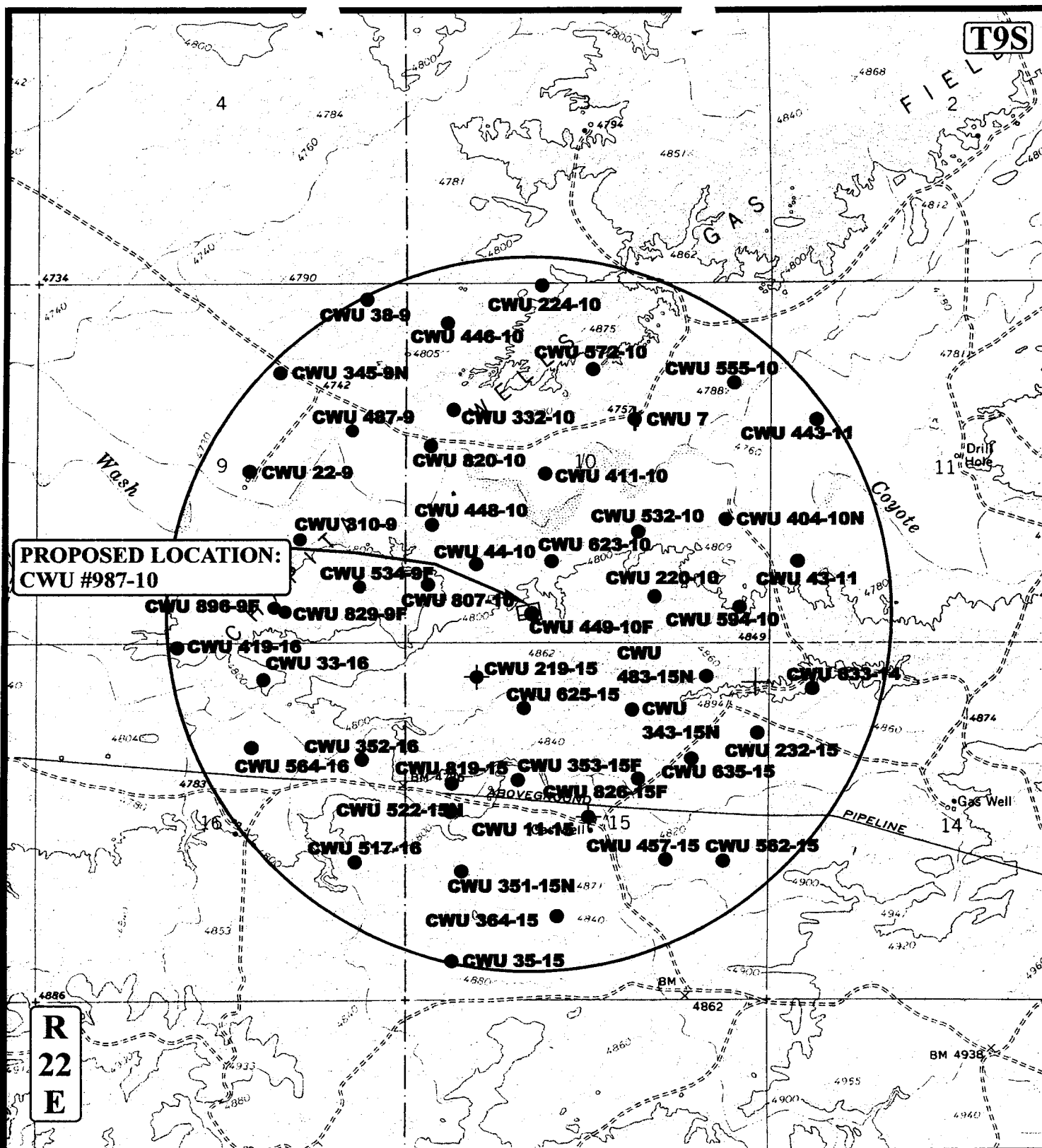


**TOPOGRAPHIC
MAP**

05 06 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #987-10
SECTION 10, T9S, R22E, S.L.B.&M.
429' FSL 1831' FWL

TOPOGRAPHIC
MAP

05 06 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36965

WELL NAME: CWU 987-10

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 10 090S 220E

SURFACE: 0429 FSL 1831 FWL

BOTTOM: 0429 FSL 1831 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04449

LONGITUDE: -109.4283

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval
2 - Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952 CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL		
43-047-36953 CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL		
43-047-36954 CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL		
43-047-36966 CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL		
43-047-36967 CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL		
43-047-36956 CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL		
43-047-36968 CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL		
43-047-36969 CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL		
43-047-36949 CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL		
43-047-36950 CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL		
43-047-36951 CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL		
43-047-36964 CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL		
43-047-36965 CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL		
43-047-36973 CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL		
43-047-36974 CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL		
43-047-36975 CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL		
43-047-36976 CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL		
43-047-36978 CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL		
43-047-36979 CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL		

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 987-10 Well, 429' FSL, 1831' FWL, SE SW,
Sec. 10, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36965.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 987-10
API Number: 43-047-36965
Lease: U-0281

Location: SE SW **Sec.** 10 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 2005

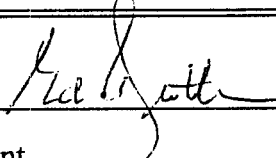
APPLICATION FOR PERMIT TO DRILL OR REENTER

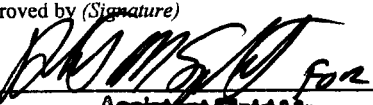
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 987-10
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 429' FSL, 1831' FWL SE/SW At proposed prod. Zone		9. API Well No. 4304736965
14. Distance in miles and direction from nearest town or post office* 16.2 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 429' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2558	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 10, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9800'	12. County or Parish UINTAH
20. BLM/BIA Bond No. on file NM-2308		13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4823.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 10, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Robert M. Speck	Date 2/7/06
Title Assistant Field Manager Mineral Resources	Office Vernal F.O	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM
(Instructions on page 2)

FEB 13 2006

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **EOG Resources, Inc.**
Well No: **CWU 987-10**
API No: **43-047-36965**

Location: **SESW, Sec 10, T9S, R22E**
Lease No: **UTU-0281**
Agreement: **Chapita Wells MV A-B-H**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM,

Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days

after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 987-10
4. LOCATION OF WELL		9. API NUMBER: 43-047-36965
FOOTAGES AT SURFACE: 429 FSL 1831 FWL 40.044450 LAT 109.428983 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 9S 22E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 08-21-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2006</u>

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

AUG 1 / 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36965
Well Name: CHAPITA WELLS UNIT 987-10
Location: 429 FSL 1831 FWL (SESW), SECTION 10, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

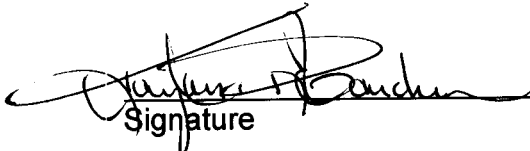
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

FEB 02 2007

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 987-10

9. API Well No.

43-047-36965

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

429' FSL & 1831' FWL (SESW)
Sec. 10-T9S-R22E 40.044450 LAT 109.428983 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 2/7/2006 be extended for one year.

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer FEB 26 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0281
Well: CWU 987-10
Location: SESW Sec 10-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 2/7/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 987-10

Api No: 43-047-36965 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/01/07

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/02/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36965	CHAPITA WELLS UNIT 987-10	SESW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13650	8/1/2007	8/9/07		
Comments: <u>PRRV=MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38040	NORTH CHAPITA 335-34	NESW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16290	7/31/2007	8/9/07		
Comments: <u>PRRV=MVRD=WSMVD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

8/2/2007

Date

RECEIVED

AUG 03 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**429' FSL & 1,831' FWL (SESW)
Sec. 10-T9S-R22E 40.044450 LAT 109.428983 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 987-10

9. API Well No.

43-047-36965

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

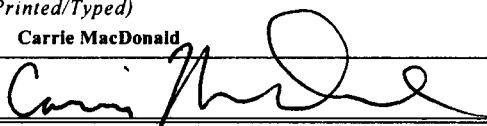
The referenced well spud on 8/1/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**429' FSL & 1,831' FWL (SESW)
Sec. 10-T9S-R22E 40.044450 LAT 109.428983 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 987-10

9. API Well No.

43-047-36965

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Date

08/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 987-10

9. API Well No.
43-047-36965

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
429' FSL & 1831' FWL (SESW)
Sec. 10-T9S-R22E 40.044450 LAT 109.428983 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well reached TD on 9/25/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 987-10

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-36965

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
429' FSL & 1831' FWL (SESW)
Sec. 10-T9S-R22E 40.044450 LAT 109.428983 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 987-10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SESW 429FSL 1831FWL 40.04445 N Lat, 109.42898 W Lon		9. API Well No. 43-047-36965
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

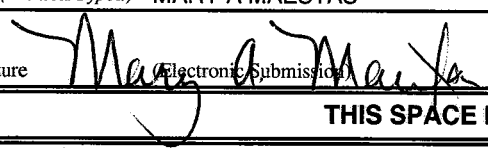
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/20/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57750 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	CWU 987-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36965	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-13-2007	Class Date	12-20-2007
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	055558
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,840/ 4,824				
Location	Section 10, T9S, R22E, SESW, 429 FSL & 1831 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.07

AFE No	303037	AFE Total	1,941,000	DHC / CWC	1,010,500/ 930,500
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Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	08-18-2005	Release Date	09-28-2007
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08-18-2005	Reported By	ED TROTTER
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			429' FSL & 1831' FWL (SE/SW)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.044483, LONG 109.428297

RIG: ENSIGN #72
OBJECTIVE: 9800' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-0281
ELEVATION: 4824' NAT GL, 4824' PREP GL, 4840' KB (16')

BPO EOG WI 100%, NRI 82.06961%
APO EOG WI 53.7326%, NRI 46.21689%

07-26-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

07-27-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 10% COMPLETE.		

07-30-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		

07-31-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 75% COMPLETE.		

08-01-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE TOMORROW.		

08-02-2007	Reported By	TERRY CSERE/JERRY BARNES			
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/NO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. GRAVEL. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/1/2007 @ 5:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/1/2007 @ 4:15 PM.

08-03-2007 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-15-2007 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$199,978	Completion	\$0	Daily Total	\$199,978
Cum Costs: Drilling	\$237,978	Completion	\$0	Well Total	\$237,978
MD	2,463	TVD	2,463	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/3/2007. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2447.15') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2463' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/185.9 BBLS FRESH WATER. BUMP PLUG W/800 # @ 1:24 AM, 8/5/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 34 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILED & CIRCULATED APPROXIMATELY 5 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2277', 1/2 DEGREE. TAGGED @ 2297'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/4/2007 @ 6:00 PM.

09-12-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$18,599	Completion	\$0	Daily Total	\$18,599						
Cum Costs: Drilling	\$256,577	Completion	\$0	Well Total	\$256,577						
MD	2,463	TVD	2,463	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	PRE JOB SAFETY MEETING HELD WITH RIG, TRUCK AND CRANE HANDS. LOAD OUT RIG FROM CWU 1040-10 AND MOVE .6 MILES TO CWU 987-10.
11:30	16:00	4.5	SET IN RIG, TRUCKS DONE AT 1600 HRS.
16:00	06:00	14.0	RIG UP, DERRICK IN AIR AT 1800 HRS. FULL CREWS PLUS 6 EXTRA HANDS FOR RIGGING UP. NO ACCIDENTS, SAFETY MEETINGS ON RIGGING UP AND RAISING DERRICK. FUEL ON HAND 2501, USED 100. WILL START TESTING AT ABOUT 0900 HRS. JAMIE SPARGER AND CAROL KOBLEY WITH BLM WERE BOTH ALERTED AT 1530 HRS., 9/11/2007 ON BOP TEST TIME. BLM SHOULD BE PRESENT FOR TEST.

09-13-2007	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$54,838	Completion	\$0	Daily Total	\$54,838						
Cum Costs: Drilling	\$311,415	Completion	\$0	Well Total	\$311,415						
MD	2,600	TVD	2,600	Progress	137	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	****RIG ON DAYWORK AT 06:00 9/12/07****. RURT / NU BOPE
09:00	17:00	8.0	TEST BOP STACK, TEST LOWER KELLY VALVE, UPPER KELLY VALVE, SAFETY VALVE, INSIDE BOP/DART VALE, PIPE RAMS, & INSIDE VALES, PIPE RAMS, OUTSIDE KILL VALES, & HCR, PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAGE VALVE, & INSIDE MANIFOLD VALVES, BLIND RAME, CHOKE LINES & MIDDLE MANIFOLD VALVES, BLIND RAM, CHOKE LINE, & SUPPER CHOKE TO LOW 250 PSI FOR 5 MINUTES, HIGH 5,000 PSI FOR 10 MINUTES, HYDRILL ANNULAR LOW 250PSI FOR 5 MINUTES, HIGH 2300 PSI, TEST SURFACE CASING 1500 PSI FOR 30 MINUTES, CAROL FOLEY WITNESSED TEST
17:00	18:00	1.0	SAFETY MEETING W/ WEATHERFORD CREW, RIG UP CASING TRUCK
18:00	01:00	7.0	SAFETY MEETING W/ WEATHERFORD CREW, PU/UP BHA & DP TO 2353'
01:00	02:30	1.5	TOP CEMENT @ 2353', DRILLING CEMENT, FLOAT COLLAR, SHOE, + 8' NEW HOLE
02:30	03:00	0.5	CIRC, RUN FIT TEST @ 2471', 430PSI, EMW 11.8 PPG
03:00	06:00	3.0	DRLG 2463' TO 2600'[137'] [36.66'PH] WT 10/18, RPM 48/67, PSI 1000, SPM 112, GPM 413,

FORMATION GREEN RIVER TOP 1880', BACK GROUND GAS 76U-125U

SAFETY MEETING ON PK/UP BHA, TESTING BOP STACK
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 6916,
 CAROL KOBLEY W/BLM, WITNESSED BOP TEST
 SPUDDER @ 0300 HRS, 9/13/07
 CHECK COM
 MUD LOGGER JODY HALEY 1 DAY

06:00 18.0 SPUDDER 7 7/8" HOLE @ 03:00 HRS, 9/13/07.

09-14-2007		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling		\$31,990		Completion		\$0		Daily Total		\$31,990	
Cum Costs: Drilling		\$343,405		Completion		\$0		Well Total		\$343,405	
MD	3,810	TVD	3,810	Progress	1,210	Days	2	MW	8.7	Visc	28.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILING											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG 2600' TO 2841'[241'] [60.25'PH] [WT 15/18, RPM 40/89, PSI 1800, SPM 80/80, GPM 557								
10:00	10:30	0.5	WIRELINE SURVEY @ 2766', 11/4 SEGREES								
10:30	13:30	3.0	DRLG 2841' TO 3027'[186] [62'PH] WT 17, RPM 40/89, PSI 1870, SPM 80/80, GPM 557								
13:30	14:00	0.5	SERVICE RIG, CK COM								
14:00	06:00	16.0	DRLG 3027' TO 3810'[783'] [48.93'PH] WT 13/18, RPM 45/89, PSI 2000, SPM 80/80, GPM 557								
			FORMATION GREEN RIVER TOP 1880', SS:30%, SH:55%, LS:15%								
			BACK GROUND GAS 750U-1500U, CONN GAS 4500U-6500U, DTG 6815U @ 2842', HG 7441U @ 3028'								
			SAFETY MEETINGS ON CLEANING LOCATION, MAKING CONN								
			FULL CREWS								
			NO ACCIDENTS								
			FUEL ON HAND 5494 GAL, USED 1422 GAL								
			FUNCTION COM								
			MUD WT 9#, VIS 32								
			BOP DRILL 1 MINUTE, 30 SEC								
			MUD LOGGER JODY HALEY 2 DAYS								

09-15-2007		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling		\$65,579		Completion		\$0		Daily Total		\$65,579	
Cum Costs: Drilling		\$409,060		Completion		\$0		Well Total		\$409,060	
MD	4,800	TVD	4,800	Progress	990	Days	3	MW	8.9	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	WIRELINE SURVEY @ 3756'—2.5 DEGREES								
06:30	08:30	2.0	DRLG 3810' TO 3909'[99'] [49.5'PH] WT 18/24, RPM 45/89, PSI 2050, SPM 80/80, GPM 557								
08:30	14:30	6.0	TRIP FOR BIT #2, LAY DOWN 2 REAMERS, 1MUD MOTOR, PKUP NEW MM, NEW BIT								
14:30	15:00	0.5	WASH & REAM 30' TO BOTTOM, NO FILL								

15:00 16:00 1.0 DRLG 3909' TO 3946'[37'] [37'PH]WT 2/10, RPM 35/40, PSI 2050, SPM 76/76, GPM 529
 16:00 16:30 0.5 SERVICE RIG, RESET COM
 16:30 05:00 12.5 DRLG 3946' TO 4782'[836'] [66.88'PH]WT 12/18, RPM 53/67, PSI 1500, SPM 114, GPM 420
 05:00 05:30 0.5 WIRELINE SURVEY @ 4700' —3 DEGREES
 05:30 06:00 0.5 DRLG 4782' TO 4800'[18'] [36'PH]WT 12/18, RPM 52/67, PSI 1500, SPM 114, GPM 420
 FORMATION GREEN RIVER TOP 1880', SS:20%, SH:50%, LS:30%
 BACK GROUND GAS 250U-550U, CONN 1500U-3000U, TRIP GAS 8257U @ 3909', DTG 5097U @ 3947', HIGH GAS 7793U @ 3831'
 SAFETY MEETINGS ON RUNNING SURVEYS, TRAINING NEW HANDS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4708 GAL, USED 786 GAL
 FUNCTION COM
 MUD WT 9.5#,35 VIS
 MUD LOGGER JODY HALEY

09-16-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling	\$27,860	Completion	\$6,274	Daily Total	\$34,134
Cum Costs: Drilling	\$436,921	Completion	\$6,274	Well Total	\$443,195

MD 6,090 **TVD** 6,090 **Progress** 1,290 **Days** 4 **MW** 9.5 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG 4800' TO 5308'[508'] [56.44'PH]WT 15/18, RPM 50/67, PSI 1600, SPM 113, GPM 420
15:00	15:30	0.5	SERVICE RIG, FUNCTION COM
15:30	06:00	14.5	DRLG 5308' TO 6090'[782'] [53.93'PH]WT 18/21, RPM 55/67, PSI 1625, SPM 113, GPM 420
FORMATION CHAPITA WELLS TOP 5564', SS:40%, SH: 20%, LS: 5%, RED SHALE: 35%			
BACK GROUND GAS 50U-150U, CONN GAS 300U-500U, HIGH FORMATION GAS 1722U @ 5371'			
SAFETY MEETINGS ON ROTATING RUBBER, MOUSEHOLE CONN			
FULL CREWS			
NO ACCIDENTS			
FUEL ON HAND 3784 GAL, USED 924			
FUNCTION COM			
MUD WT 9.9#, VIS 36			
MUD LOGGER JODY HALEY DAY 4			

09-17-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling	\$40,658	Completion	\$0	Daily Total	\$40,658
Cum Costs: Drilling	\$477,580	Completion	\$6,274	Well Total	\$483,854

MD 6,890 **TVD** 6,890 **Progress** 800 **Days** 5 **MW** 9.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG 6090' TO 6516'[496'] [47.33'PH]WT 18/22, RPM 47/67, PSI 1650, SPM 113, GPM 420
15:00	15:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC
15:30	06:00	14.5	DRLG 6516' TO 6890'[374'] [25.79'PH]WT 18/22, RPM 51/67, PSI 1725, SPM 113, GPM 420

FORMATION BUCK CANYON TOP 6228', SS:50%, SH:30%, RED SH:20%

BACK GROUND GAS 50U-80U, CONN GAS 100U-150U, HIGH FORMATION GAS 960U @ 6393'

SAFETY MEETINGS ON V DOOR SAFETY, BOP DRILL

FULL CREWS

NOACCIDENTS

FUEL ON HAND 6759 GAL, USED 1209 GAL

FUNCTION COM

MUD WT 10.3#, VIS 36

MUD LOGGER JODY HALEY 5 DAYS

09-18-2007	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$26,411	Completion	\$0	Daily Total	\$26,411						
Cum Costs: Drilling	\$504,103	Completion	\$6,274	Well Total	\$510,377						
MD	7,500	TVD	7,500	Progress	610	Days	6	MW	10.2	Visc	36.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG 6890' TO 7104'[214][22.52'PH]WT 18/24, RPM 60/67, PSI 1830, SPM 113, GPM 420
15:30	16:00	0.5	SERVICE RIG, FUNCTION COM
16:00	06:00	14.0	DRLG 7104' TO 7500'[396][28.28'PH]WT 18/24, RPM 55/67, PSI 1800, SPM 112, GPM 413
FORMATION NORTH HORN TOP 6857', SS:30%, SH:65%, RED SH:5%			
BACK GROUND GAS 50U-100U, CONN GAS 120U-170U, HIGH FORMATION GAS 860U @ 7134'			
SAFETY MEETINGS ON CLEANING TOOLS, PAINTING			
FULL CREWS			
NO ACCIDENTS			
FUEL ON HAND 5969 GAL, USED 790 GAL			
BOP DRILL 1MINUTE 49 SECONDS			
FUNCTION COM			
MUD WT 10.5#, 36 VIS			
MUD LOGGER JODY HALEY			

09-19-2007	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$26,869	Completion	\$0	Daily Total	\$26,869						
Cum Costs: Drilling	\$531,085	Completion	\$6,274	Well Total	\$537,359						
MD	7,825	TVD	7,825	Progress	325	Days	7	MW	10.5	Visc	37.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG 7500' TO 7662'[162][18'PH]WT 18/24, RPM 45/67, PSI 1800, SPM 112, GPM 413
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRLG 7662' TO 7825'[163][11.24'PH]WT 18/24, RPM 46/67, PSI 1850, SPM 112, GPM 413
FORMATION Kmv PRICE RIVER TOP 7470', SS:45%, SH:35%, SLTSTN:20%			
BACK GROUND GAS 120U-200U, CONN GAS 250U-350U, DTG 35U @ 7662', HIGH GAS 3065U @ 7600			
SAFETY MEETINGS ON SCRUB RIG, WORKING TONGS			
FULL CREWS			

NO ACCIDENTS
 BOP DRILL 3 MINUTES
 FUEL ON HAND 4864 GAL, USED 1105 GAL
 FUNCTION COM
 MUD WT 10.6, VIS 36
 MUD LOGGER JODY HALEY 7 DAYS

09-20-2007 Reported By PETE AYOTTE

Daily Costs: Drilling	\$37,532	Completion	\$0	Daily Total	\$37,532
Cum Costs: Drilling	\$568,617	Completion	\$6,274	Well Total	\$574,891

MD	8,024	TVD	8,024	Progress	203	Days	8	MW	10.5	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 7825' TO 7845', 20' @ 10'/HR, 20-24K WOB, 45 RPM, 65 MOTOR RPM, 1800 PSI @ 113 STROKES, 413 GPM.
08:00	08:30	0.5	CIRCULATE, HELD SAFETY MEETING, PUMP DRY JOB, DROP SURVEY.
08:30	11:00	2.5	TRIP OUT TO 2200', HOLE A LITTLE TIGHT OFF BOTTOM. SURVEY A MISS RUN, HAD TO KEEP PIPE MOVING.
11:00	11:30	0.5	WORK ON BRAKES, GETTING HOT.
11:30	14:30	3.0	TRIP OUT, OPERATE BLIND AND PIPE RAMS, CHANGE MOTORS AND BITS.
14:30	19:00	4.5	TRIP IN.
19:00	20:00	1.0	SAFETY REAM 97' TO BOTTOM.
20:00	06:00	10.0	DRILL FROM 7845' TO 8028', 183' AT 18.3'/HR, 18-24K WOB, 45-55 RPM, 66 MOTOR RPM, 1750 PSI AT 112 STROKES OFF BOTTOM, 100-200 PSI DIFFERENTIAL, 413 GPM.
NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON RIG SERVICE AND TRIPPING.			
FUEL ON HAND 4089, USED 775.			
MUD WT 10.8+, VIS 37.			
PRICE RIVER MIDDLE AT 8331'.			
LOGGER JODY HALEY 8 DAYS.			
LITHOLOGY, SS 60%, CARB SH 25%, SLTSTN 10%, SH 5 %.			
BG GAS 300-450U, CONN GAS 2500-3000U, TRIP GAS 1383U.			
OPERATED COM PRIOR TO TRIP.			

09-21-2007 Reported By PETE AYOTTE

Daily Costs: Drilling	\$33,902	Completion	\$0	Daily Total	\$33,902
Cum Costs: Drilling	\$602,520	Completion	\$6,274	Well Total	\$608,794

MD	8,476	TVD	8,476	Progress	459	Days	9	MW	10.9	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8024' TO 8246', 222' AT 22.2'/HR., 15-24K WOB, 45-60 RPM, 66 MOTOR RPM, 1775 PSI AT 112 STROKES OFF BOTTOM PSI. 100-200 PSI DIFFERENTIAL, 412 GPM.
16:00	16:30	0.5	RIG SERVICE, OPERATE COM, PIPE RAMS
16:30	06:00	13.5	DRILL FROM 8246' TO 8483', 237' AT 17.56'/HR., SAME PARAMETERS AS ABOVE.
NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON FORKLIFT AND BLOWOUT REPOSNSIBILITIES.			
FUEL 2896 GALS., USED 1193.			

MUD WT 10.9+, VIS 40.
 PRICE RIVER MIDDLE TOP AT 8331'.
 LOGGER JODY HALEY 9 DAYS.
 LITHOLOGY SS 85%, CARB SH 30%, SLTSTN 15%.
 BG GAS 400-500U, CONN GAS 2500-3500U, HIGH GAS 7638U AT 8215'.
 NO LOSSES OR FLOWS.

09-22-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$42,465	Completion	\$0	Daily Total	\$42,465						
Cum Costs: Drilling	\$644,985	Completion	\$6,274	Well Total	\$651,259						
MD	8,798	TVD	8,798	Progress	322	Days	10	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8476' TO 8649', 173' AT 17.3'/HR., 15-25K WOB, 45-60 RPM, 66 MOTOR RPM, 1800 PSI AT 112 STROKES OFF BOTTOM PSI. 100-150 PSI DIFFERENTIAL. 413 GPM.
16:00	16:30	0.5	RIG SERVICE, OPERATE COM AND PIPE RAMS.
16:30	06:00	13.5	DRILL FROM 8649' TO 8798', 149' AT 12.42'/HR., 15-25K WOB, 45-60 RPM, 66 MOTOR RPM, 1830 PSI AT 112 STROKES OFF BOTTOM, 100-200 PSI DIFFERENTIAL, 413 GPM.

FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON LIFTING AND CONNECTIONS.
 FUEL ON HAND 6285, USED 1056.
 MUD WT 10.9+, VIS 40.
 PRICE RIVER LOWER TOP AT 9136'.
 BOP DRILL, WELL SECURED IN 2 MINS.
 LOGGER JODY HALEY 10 DAYS.
 LITHOLOGY SS 60%, CARB SH 25%, SLTSTN 15%.
 BG GAS 1200-1500U, CONN GAS 4500-5000U, HIGH GAS 8579U AT 8619'

09-23-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$36,322	Completion	\$0	Daily Total	\$36,322						
Cum Costs: Drilling	\$681,308	Completion	\$6,274	Well Total	\$687,582						
MD	8,905	TVD	8,905	Progress	107	Days	11	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 8798' TO 8817', 19' AT 12.67'/HR., 15-25K WOB, 45-55 RPM, 66 MOTOR RPM, 1820 PSI AT 112 STROKES OFF BOTTOM PSI, 100-150 PSI DIFFERENTIAL, 413 GPM.
07:30	08:00	0.5	LAY DOWN 1 SINGLE, CHANGE OUT STANDPIPE HAMMER UNION GASKET, WORK PIPE.
08:00	09:30	1.5	DRILL FROM 8817' TO 8835', 17' AT 11.34'/HR., SAME PARAMETERS AS ABOVE.
09:30	10:00	0.5	RIG SERVICE, OPERATE COM AND PIPE RAMS.
10:00	15:30	5.5	DRILL FROM 8835' TO 8887', 52' AT 9.46'/HR. SAME PARAMETERS AS ABOVE.
15:30	17:00	1.5	CIRCULATE, MIX PILL, PUMP SURVEY, HOLD SAFETY MEETING, PUMP PILL
17:00	22:00	5.0	TRIP OUT (HOLE IN GOOD SHAPE)
22:00	23:30	1.5	OPERATE BLIND RAMS, CHANGE MOTORS AND BITS.
23:30	04:00	4.5	TRIP IN, BROKE CIRCULATION AT 1230' AND 6500', HOLE IN GOOD SHAPE.

04:00 05:00 1.0 SAFETY REAM 110', 20' BOTTOMS UP FLARE, THRU BUSTER.
 05:00 06:00 1.0 DRILL FROM 8887' TO 8905', 18' AT 18'/HR, 15K WOB, 50-55 RPM, 66 MUD MOTOR RPM, 1760 PSI AT 112 STROKES, 100 PSI DIFFERENTIAL PSI, 412 GPM.

FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON CONNECTIONS AND TRIPS.

FUEL ON HAND 5178 GALS, USED 1107 GALS.

MUD WT. 11 PPG, VIS 39.

PRICE RIVER TOP AT 9136'.

LOGGER JODY HALEY 11 DAYS.

LITHOLOGY, SS 60%, CARB SH 25%, SLTSTN 15%.

BG GAS 1200 2500U, CONN GAS 4500-5000U, TRIP GAS 450U? THRU BUSTER. HIGH GAS 8691U AT 8817'.

SURVEY WAS A MISS RUN.

09-24-2007		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$28,119		Completion		\$0		Daily Total		\$28,119	
Cum Costs: Drilling		\$709,428		Completion		\$6,274		Well Total		\$715,702	
MD	9,254	TVD	9,254	Progress	349	Days	12	MW	11.0	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL FROM 8905' TO 9084', 179' AT 17.9'/HR, 15K WOB, 50-55 RPM, MOTOR RPM 66, 1770 PSI AT 112 STROKES OFF BOTTOM PSI, 100-150 PSI DIFFERENTIAL. 413 GPM.								
16:00	16:30	0.5	RIG SERVICE, OPERATE COM, PIPE RAMS AND ANNULAR.								
16:30	06:00	13.5	DRILL FROM 9084' TO 9254', 170' AT 12.6'/HR, 15-18K WOB, 50-55 RPM, MOTOR RPM 66, 1840 PSI AT 112 STROKES OFF BOTTOM PSI, 100-150 PSI DIFFERENTIAL, 413 GPM.								
			NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON CLEANING LIGHT PLANT AND MIXING MUD.								
			FUEL ON HAND 4089, USED 1089.								
			MUD WT 11 PPG IN AND OUT, VIS 40.								
			PRICE RIVER LOWER TOP AT 9146'.								
			LOGGER JODY HALEY 12 DAYS.								
			LITHOLOGY, SS 55%, CARB SH 30%, SLTSTN 10%, SH 5%.								
			BG GAS 7800-8500U, CONN GAS 8500-8800U.								
			NO FLOW ON CONNECTIONS.								
			3' CONNECTION FLARE WHEN GOING THROUGH BUSTER, NO DRILLING FLARE.								
			MUD IS NOT GAS CUT WHEN BYPASSING BUSTER								

09-25-2007		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$29,518		Completion		\$0		Daily Total		\$29,518	
Cum Costs: Drilling		\$737,078		Completion		\$6,274		Well Total		\$743,352	
MD	9,568	TVD	9,568	Progress	314	Days	13	MW	11.0	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	14:30	8.5	DRILL FROM 9254' TO 9362', 108' AT 12.71'/HR, 18K WOB, 45-55 RPM, 66 MOTOR RPM, 1860 PSI AT 112 STROKES OFF BOTTOM PRESSURE, 100-150 PSI DIFFERENTIAL. 413 GPM.								
14:30	15:00	0.5	RIG SERVICE, OPERATE COM AND PIPE RAMS.								
15:00	06:00	15.0	DRILL FROM 9362' TO 9568', 206' AT 13.74'/HR, SAME PARAMETERS AS ABOVE.								

NO ACCIDENTS. FULL CREWS. SAFETY MEETINGS ON DOPING PIPE AND V-DOOR SAFETY.
 FUEL ON HAND 2472 GALS., USED 1617.
 MUD WT. 11+ IN, OUT 10.9+, VIS 40.
 SEGO TOP AT 9618' (PROG).
 LOGGER JODY HALEY 13 DAYS.
 LITHOLOGY: SS 50%, CARB SH 25%, SLTSTN 10%, SH 15%.
 BG GAS 7800-8200U, CONN GAS 8300-8500U.
 NO FLOW ON CONNECTIONS, 2' CONNECTION FLARE.
 WILL RAISE MUD WT. A FEW POINTS CLOSER TO TD.
 EST. TD AROUND 0200 HRS., 9/26/2007

09-26-2007		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$44,646		Completion		\$0		Daily Total		\$44,646	
Cum Costs: Drilling		\$781,725		Completion		\$6,274		Well Total		\$787,999	
MD	9,800	TVD	9,800	Progress	232	Days	14	MW	11.0	Visc	42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LAY DOWN PIPE											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILL FROM 9568' TO 9672', 104' AT 13.87'/HR., 18-22K WOB, 45-60 RPM, 66 MOTOR RPM, 1840 PSI AT 112 STROKES OFF BOTTOM PSI. 413 GPM.								
13:30	14:00	0.5	RIG SERVICE, OPERATE COM AND PIPE RAMS.								
14:00	23:30	9.5	DRILL FROM 9672' TO 9800' TD AT 2330 HRS., 9/25/2007, 128' AT 13.47'/HR., 18-25K WOB, 45-55 RPM, 1875 PSI AT 112 STROKES OFF BOTTOM PSI. 100-150 PSI DIFFERENTIAL. 413 GPM. REACHED TD AT 23:00 HRS, 9/25/07.								
23:30	00:30	1.0	CIRCULATE								
00:30	02:30	2.0	SHORT TRIP TO 8700', HOLE SLICK, NO FLOW WHEN AT 8700'.								
02:30	04:00	1.5	CIRCULATE, 15' TRIP FLARE, SAFETY MEETING WITH CALIBER CASERS. RIG UP CASERS. WEATHERFORD TRS CANCELLED AT THE VERY LAST SECOND. PUMPED 160 BBLS 12.6 PPG PILL, EQUIVALENT MUD WT IS 11.6. MUD WT 11.2 PPG, BG GAS 2500U PRIOR TO LAYING DOWN PIPE.								
04:00	06:00	2.0	LAY DOWN PIPE. FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON PULLING SLIPS,LAYING DOWN PIPE. FUEL ON HAND 5810 GALS., USED 1162 GALS. MUD WT 11.2 IN, 11.1 OUT, VIS 42. SEGO TOP AT 9632', PROG TOP AT 9618'. BOP DRILL HELD ON DAYS, WELL SECURED 1 MIN.,58 SECS. LOGGER JODY HALEY, 14 DAYS. LITHOLOGY: SS 50%, CARB SH 25%, SLTSTN 10%, SH 15%. BG GAS 2500-5000U, CONN GAS 5200-5500U, SHORT TRIP GAS 5284U, THRU BUSTER. CASING POINT COST: \$775,950. TD AT 2330 HRS., 9/25/2007								

09-27-2007		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling		\$27,182		Completion		\$0		Daily Total		\$27,182	
Cum Costs: Drilling		\$808,907		Completion		\$6,274		Well Total		\$815,181	
MD	9,800	TVD	9,800	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LAY DOWN DRILL PIPE TO 1725'
11:00	06:00	19.0	RIG REPAIR, CHANGE OUT BEARING IN COMPOUND, CIRC THRU FILLUP LINE @ 1728'
			FORMATION SEGO TOP 9682'
			SAFETY MEETINGS ON PINCH POINTS, REPAIR RIG
			FULL CREWS
			NO ACCIDENTS
			FUEL ON HAND 5652 GAL, USED 158 GAL
			MUD LOGGER JODY HALEY 15 DAYS

09-28-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$23,996	Completion	\$0	Daily Total	\$23,996						
Cum Costs: Drilling	\$832,903	Completion	\$6,274	Well Total	\$839,177						
MD	9,800	TVD	9,800	Progress	0	Days	16	MW	11.3	Visc	40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 41/2" CASING

Start	End	Hrs	Activity Description
06:00	21:00	15.0	RIG REPAIR, BEARING IN COMPOUND, REPLACE OIL SEALS
21:00	00:30	3.5	LAY DOWN DP, HEAVEY WT, DRILL COLLARS, BREAK KELLY
00:30	01:30	1.0	PULL WEAR BUSHING
01:30	06:00	4.5	SAFETY MEETING W/ CALIBER CASING CREW, RIG UP CASING TOOLS, RUN 4 1/2' PRODUCTION CASING
			FORMATION SEGO TOP 9632',
			SAFETY MEETINGS ON REPLACE DRWKS CHAINS, LAY DOWN BHA, RUN CASING
			FULL CREWS
			NO ACCIDENTS
			FUEL ON HAND 5336 GAL, USED 474 GAL
			MUD WT 11.6, VIS 40
			MUD LOGGER JODY HALEY

09-29-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$23,515	Completion	\$170,901	Daily Total	\$194,416						
Cum Costs: Drilling	\$856,418	Completion	\$177,175	Well Total	\$1,033,593						
MD	9,800	TVD	9,800	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RAN 228 JTS, 2 MARKER JTS, CASING HANGER, LANDING JT. OF 41/2", 11.6#, N-80, LTC, PRODUCTION CASING: FS @ 9798', FC @ 9754', MARKER JTS @ 6435' & 4524'.
15:00	16:00	1.0	CIRC. CASING, [25' FLARE, BOTTOMS UP] LOAD OUT CASING TOOLS, SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP CEMENT EQUIPMENT,

16:00 18:00 2.0 TEST SCHLUMBERGER LINES TO 5,000 PSI, CEMENT CASING W/LEAD 505 SKS, 35/65 POZ G, TAIL 1580SKS
50/50 POZ G, FULL RETURNS, BUMPED PLUG 3699 PSI, PLUG DOWN @ 1800 HRS, 9/28/07, LAND MANDREL
HANGER W/80,000#, TEST TO 5,000 PSI, OK.

18:00 23:00 5.0 NIPPLE DOWN BOP, CLEAN MUD TANKS.

23:00 06:00 7.0 RIG DOWN ROTARY TOOLS

FORMATION SEGO TOP 9632'

SAFETY MEETINGS ON RUNNING CASING, NIPPLE DOWN BOP, RDRT

FULL CREWS

NO ACCIDENTS

FUEL ON HAND 5100 GAL, USED 236 GAL

RELEASED RIG @ 2300 HRS, 9/28/07

MUD LOGGER JODY HALEY 17 DAYS

MOVING TO CWU 1022-15X, 2.8 MILES

06:00 RELEASE RIG @ 23:00 HRS, 9/28/07.
CASING POINT COST \$856,418

10-05-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,560	Daily Total	\$44,560
Cum Costs: Drilling	\$856,418	Completion	\$221,735	Well Total	\$1,078,153

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 9755.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 450'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

11-11-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,800	Daily Total	\$1,800
Cum Costs: Drilling	\$856,418	Completion	\$223,535	Well Total	\$1,079,953

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 9755.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-15-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$35,616	Daily Total	\$35,616
Cum Costs: Drilling	\$856,418	Completion	\$259,151	Well Total	\$1,115,569

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD : 9755.0** **Perf : 8863' - 9660'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR/SEGO FROM 9511'-12', 9515'-16', 9550'-51', 9557'-58', 9561'-62', 9596'-97', 9604'-05', 9613'-14', 9617'-18', 9627'-28', 9639'-40', 9643'-44' & 9659'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5716 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR w/1# & 1.5#, 21222 GAL YF116ST+ W/69600# 20/40 SAND @ 2-4 PPG. MTP 6156 PSIG. MTR 51.8 BPM. ATP 5378 PSIG. ATR 46.2 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9470'. PERFORATED LPR FROM 9304'-05', 9322'-23', 9342'-43', 9348'-49', 9364'-65', 9372'-73', 9400'-01', 9407'-08', 9416'-17', 9428'-29', 9442'-43' & 9450'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4125 GAL WF120 LINEAR PAD, 6306 GAL WF120 LINEAR W/1# & 1.5#, 27062 GAL YF116ST+ W/93500# 20/40 SAND @ 2-4 PPG. MTP 6123 PSIG. MTR 51.9 BPM. ATP 5014 PSIG. ATR 46.7 BPM. ISIP 2895 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9260'. PERFORATED MPR FROM 9095'-96', 9105'-06', 9115'-16', 9139'-40', 9144'-45', 9170'-71', 9174'-75', 9178'-79', 9193'-94', 9207'-08', 9228'-29' & 9243'-44' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6127 GAL WF116ST+ LINEAR PAD, 41587 GAL YF116ST+ W/115900# 20/40 SAND @ 1-4 PPG. MTP 6356 PSIG. MTR 50.8 BPM. ATP 5229 PSIG. ATR 46.1 BPM. ISIP 3375 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9068'. PERFORATED MPR FROM 8863'-64', 8867'-68', 8892'-93', 8898'-99', 8906'-07', 8948'-49', 8952'-53', 9000'-01', 9004'-05', 9025'-26', 9047'-48' & 9052'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL WF116ST+ LINEAR PAD, 39456 GAL YF116ST+ W/104530# 20/40 SAND @ 1-4 PPG. MTP 6118 PSIG. MTR 50.8 BPM. ATP 5190 PSIG. ATR 46.3 BPM. ISIP 3156 PSIG. RD SCHLUMBERGER. SDFN.

11-16-2007	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$900	Daily Total	\$900						
Cum Costs: Drilling	\$856,418	Completion	\$260,051	Well Total	\$1,116,469						
MD	9,800	TVD	9,800	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9755.0		Perf : 8064' - 9660'		PKR Depth : 0.0						

Activity at Report Time: WAITING ON COMPLETION RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2400 PSIG. RU CUTTERS WIRELINE. SET 10K CFP @ 8825'. PERFORATED MPR FROM 8692'-93', 8696'-97', 8704'-05', 8712'-13', 8738'-39', 8742'-43', 8747'-48', 8754'-55', 8791'-92', 8796'-97', 8804'-05' & 8811'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL WF116ST+ PAD, 28784 GAL YF116ST+ W/74900# 20/40 SAND @ 1-4 PPG. MTP 6138 PSIG. MTR 50.8 BPM. ATP 5098 PSIG. ATR 45.2 BPM. ISIP 3420 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8630'. PERFORATED MPR FROM 8520'-21', 8526'-27', 8532'-33', 8539'-40', 8548'-49', 8556'-57', 8564'-65', 8572'-73', 8580'-81', 8597'-98', 8609'-10' & 8615'-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4125 GAL WF120 LINEAR PAD, 4209 GAL WF120 LINEAR W/1# & 1.5#, 34139 GAL YF116ST+ W/115344# 20/40 SAND @ 2-4 PPG. MTP 5898 PSIG. MTR 50.9 BPM. ATP 4682 PSIG. ATR 47.0 BPM. ISIP 2812 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8480'. PERFORATED UPR FROM 8310'-11', 8314'-15', 8325'-26', 8360'-61', 8372'-73', 8382'-83', 8397'-98', 8403'-04', 8411'-12', 8436'-37', 8442'-43' & 8457'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 LINEAR PAD, 7593 GAL WF120 LINEAR W/1# & 1.5#, 34206 GAL YF116ST+ W/118000# 20/40 SAND @ 2-4 PPG. MTP 6184 PSIG. MTR 50.8 BPM. ATP 4577 PSIG. ATR 46.1 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8275'. PERFORATED UPR FROM 8064'-65', 8070'-71', 8076'-77', 8114'-15', 8133'-34', 8161'-62', 8168'-69', 8199'-00', 8211'-12', 8220'-21', 8240'-41', 8247'-48' & 8261'-62' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6332 GAL WF120 LINEAR PAD, 7584 GAL WF120 LINEAR W/1# & 1.5#, 35137 GAL YF116ST+ W/121672# 20/40 SAND @ 2-4 PPG. MTP 6423 PSIG. MTR 51.0 BPM. ATP 5187 PSIG. ATR 44.5 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8020'. PERFORATED UPR FROM 7727'-28', 7747'-48', 7753'-54', 7772'-73', 7878'-79', 7887'-88', 7920'-21', 7926'-27', 7963'-64', 7976'-77', 7990'-91' & 7998'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5017 GAL WF120 LINEAR PAD, 8411 GAL WF120 LINEAR W/1# & 1.5#, 42240 GAL YF116ST+ W/145800# 20/40 SAND @ 2-4 PPG. MTP 6124 PSIG. MTR 51.7 BPM. ATP 4517 PSIG. ATR 47.2 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER. SDFN.

11-17-2007	Reported By	HISLOP / BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$379,884	Daily Total	\$379,884						
Cum Costs: Drilling	\$856,418	Completion	\$639,935	Well Total	\$1,496,353						
MD	9,800	TVD	9,800	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9755.0		Perf : 7495' - 9660'		PKR Depth : 0.0					

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 2000 PSIG. RU CUTTERS WIRELINE. SET 10K CFP @ 7675'. PERFORATED MPR FROM 7495'-96', 7511'-12', 7520'-21', 7527'-28', 7581'-82', 7588'-89', 7611'-12', 7619'-20', 7623'-24', 7649'-50', 7654'-55', 7660'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3119 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR 1# & 1.5#, 29902 GAL YF116ST+ WITH 103000# 20/40 SAND @ 2-4 PPG. MTP 5658 PSIG. MTR 51.4 BPM. ATP 4163 PSIG. ATR 47.5 BPM. ISIP 2484 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7411'. BLED OFF PRESSURE. RDWL. MIRUSU. UNLOAD PIPE. ND FRAC TREE. NU 4 1/16" 15M BOP. MU 3 7/8 MILL, POBS, 1 JT, XN. TALLY AND PU TBG. RIH TO 2000'. POWER TBG TONGS ON RIG BROKE HAD TO SHUT DOWN. SIFWE.

11-20-2007	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$17,670	Daily Total	\$17,670						
Cum Costs: Drilling	\$856,418	Completion	\$657,605	Well Total	\$1,514,023						
MD	9,800	TVD	9,800	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9755.0		Perf : 7495' - 9660'		PKR Depth : 0.0					

Activity at Report Time: LAND TBG

Start	End	Hrs	Activity Description
07:00	17:30	10.5	RIH TO CFP @ 7411'. RU POWER SWIVEL. CLEANED OUT & DRILLED OUT PLUGS @ 7411', 7675', 8020', 8275', 8480', 8630', 8825', 9068', 9260' & 9470'. RIH TO 9670'. CIRCULATED CLEAN. POH TO 7470'. SDFN.

11-21-2007	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$6,265	Daily Total	\$6,265						
Cum Costs: Drilling	\$856,418	Completion	\$663,870	Well Total	\$1,520,288						
MD	9,800	TVD	9,800	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9755.0		Perf : 7495' - 9660'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2300 PSIG. BLEW WELL DOWN. RIH TO TAG @ 9660'. RU POWER SWIVEL. CLEANED OUT FROM 9660'-9754'. RD SWIVEL. LANDED TBG @ 8186' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2350 PSIG. 43 BFPH. RECOVERED 746 BLW. 10875 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.83'
 XN NIPPLE 1.30'
 257 JTS 2-3/8" 4.7# N-80 TBG 8135.40'
 BELOW KB 16.00'
 2-3/8" N-80 NIPPLE .67'
 LANDED @ 8186.20' KB

11-22-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$6,445	Daily Total	\$6,445
Cum Costs: Drilling	\$856,418	Completion	\$670,315	Well Total	\$1,526,733
MD	9,800	TVD	9,800	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9755.0	Perf : 7495' - 9660'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2650 PSIG. 24 BFPH. RECOVERED 669 BLW. 10206 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/21/07

12-26-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$856,418	Completion	\$670,315	Well Total	\$1,526,733
MD	9,800	TVD	9,800	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9755.0	Perf : 7495' - 9660'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2350 & CP 3250 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 12/20/07. FLOWED 606 MCFD RATE ON 10/64" POS CHOKE. STATIC 285.

12/22/07 FLOWED 761 MCF, 81 BC & 225 BW IN 24 HRS ON 10/64" CK, FTP 2550 & CP 3300 PSIG.

12/23/07 FLOWED 661 MCF, 37 BC & 172 BW IN 24 HRS ON 10/64" CK, FTP 2600 & CP 3250 PSIG.

12/24/07 FLOWED 857 MCF, 115 BC & 155 BW IN 24 HRS ON 10/64" CK, FTP 2600 & CP 3200 PSIG.

12/25/07 FLOWED 751 MCF, 110 BC & 160 BW IN 24 HRS ON 10/64" CK, FTP 2600 & CP 3200 PSIG.

12/26/07 FLOWED 657 MCF, 80 BC & 160 BW IN 24 HRS ON 10/64" CK, FTP 2600 & CP 3200 PSIG. WELL SI TANKS FULL.

Event No	2.0	Description	
Operator	EOG RESOURCES, INC	WI %	100.0
		NRI %	82.07

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02811a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 987-103. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-854-55269. API Well No.
43-047-36965

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 429FSL 1831FWL 40.04445 N Lat, 109.42898 W Lon

At top prod interval reported below SESW 429FSL 1831FWL 40.04445 N Lat, 109.42898 W Lon

At total depth SESW 429FSL 1831FWL 40.04445 N Lat, 109.42898 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
08/01/200715. Date T.D. Reached
09/25/200716. Date Completed
☐ D & A ☒ Ready to Prod.
12/20/200717. Elevations (DF, KB, RT, GL)*
4824 GL18. Total Depth: MD
TVD 980019. Plug Back T.D.: MD
TVD 975520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/ND/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2463		670			
7.875	4.500 N-80	11.6	0	9798		2085			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8186							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7495	9660	9511 TO 9660		3	
B)			9304 TO 9451		3	
C)			9095 TO 9244		3	
D)			8863 TO 9053		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9511 TO 9660	33,424 GALS GELLED WATER & 69,600# 20/40 SAND
9304 TO 9451	37,658 GALS GELLED WATER & 93,500# 20/40 SAND
9095 TO 9244	47,879 GALS GELLED WATER & 115,900# 20/40 SAND
8863 TO 9053	43,791 GALS GELLED WATER & 104,530# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2007	12/26/2007	24	→	80.0	657.0	160.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2600	3200.0	→	80	657	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57865 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JAN 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7495	9660		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4984 5581 6278 7481 8321 9127 9625

32. Additional remarks (include plugging procedure):

Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

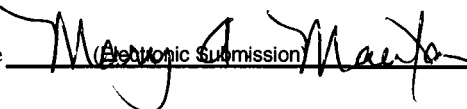
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #57865 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature



Electronic Submission

Date 01/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 987-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8692-8812	3/spf
8520-8616	3/spf
8310-8458	3/spf
8064-8262	2/spf
7727-7999	3/spf
7495-7661	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8692-8812	33,103 GALS GELLED WATER & 74,900# 20/40 SAND
8520-8616	42,638 GALS GELLED WATER & 115,344# 20/40 SAND
8310-8458	46,095 GALS GELLED WATER & 118,000# 20/40 SAND
8064-8262	49,218 GALS GELLED WATER & 121,672# 20/40 SAND
7727-7999	55,833 GALS GELLED WATER & 145,800# 20/40 SAND
7495-7661	39,507 GALS GELLED WATER & 103,000# 20/40 SAND

Perforated the Lower Price River/Sego from 9511-9512', 9515-9516', 9550-9551', 9557-9558', 9561-9562', 9596-9597', 9604-9605', 9613-9614', 9617-9618', 9627-9628', 9639-9640', 9643-9644' & 9659-9660' w/ 3 spf.

Perforated the Lower Price River from 9304-9305', 9322-9323', 9342-9343', 9348-9349', 9364-9365', 9372-9373', 9400-9401', 9407-9408', 9416-9417', 9428-9429', 9442-9443' & 9450-9451' w/ 3 spf.

Perforated the Middle Price River from 9095-9096', 9105-9106', 9115-9116', 9139-9140', 9144-9145', 9170-9171', 9174-9175', 9178-9179', 9193-9194', 9207-9208', 9228-9229' & 9243-9244' w/ 3 spf.

Perforated the Middle Price River from 8863-8864', 8867-8868', 8892-8893', 8898-8899', 8906-8907', 8948-8949', 8952-8953', 9000-9001', 9004-9005', 9025-9026', 9047-9048' & 9052-9053' w/ 3 spf.

Perforated the Middle Price River from 8692-8693', 8696-8697', 8704-8705', 8712-8713', 8738-8739', 8742-8743', 8747-8748', 8754-8755', 8791-8792', 8796-8797', 8804-8805' & 8811-8812' w/ 3 spf.

Perforated the Middle Price River from 8520-8521', 8526-8527', 8532-8533', 8539-8540', 8548-8549', 8556-8557', 8564-8565', 8572-8573', 8580-8581', 8597-8598', 8609-8610' & 8615-8616' w/ 3 spf.

Perforated the Upper Price River from 8310-8311', 8314-8315', 8325-8326', 8360-8361', 8372-8373', 8382-8383', 8397-8398', 8403-8404', 8411-8412', 8436-8437', 8442-8443' & 8457-8458' w/ 3 spf.

Perforated the Upper Price River from 8064-8065', 8070-8071', 8076-8077', 8114-8115', 8133-8134', 8161-8162', 8168-8169', 8199-8200', 8211-8212', 8220-8221', 8240-8241', 8247-8248' & 8261-8262' w/ 2 spf.

Perforated the Upper Price River from 7727-7728', 7747-7748', 7753-7754', 7772-7773', 7878-7879', 7887-7888', 7920-7921', 7926-7927', 7963-7964', 7976-7977', 7990-7991' & 7998-7999' w/ 3 spf.

Perforated the Upper Price River from 7495-7496', 7511-7512', 7520-7521', 7527-7528', 7581-7582', 7588-7589', 7611-7612', 7619-7620', 7623-7624', 7649-7650', 7654-7655' & 7660-7661' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 987-10

API number: 4304736965

Well Location: QQ SESW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

1/7/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 987-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0429 FSL 1831 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047369650000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/28/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2009	